

Applicability

The Feed-in Tariff (FiT) is optional for customers who wish to sell the output from an eligible renewable energy resource as defined by the current version of the California Energy Commission's eligibility guidebook, with a capacity of at least 30 Kilowatts and not more than 3 Megawatts. The facility must be located within the District's electric service territory and must be interconnected to and operate in parallel with the District's transmission and distribution system. Application for the FiT is on a first-come, first-served basis until the program cap of 8 Megawatts is reached. The project owner must negotiate and sign both a Power Purchase Agreement (PPA) and a Small Generator Interconnection Agreement (SGIA) with the District in order to qualify for the FiT.

The District is currently meeting its renewable energy targets and is not actively pursuing additional renewable energy contracts. This tariff is offered primarily to satisfy the requirements of Public Utilities Code, section 399.32.

Duration of Term

The FiT shall be offered for contract duration not to exceed 10 years.

Participation in other MID Programs

Customers taking service under this schedule may not also obtain benefits from any MID solar photovoltaic incentive program or similar programs, the District's net metering program or have a pre-existing PPA for the sale of output from the same facility.

Territory Served

The entire area within the Modesto Irrigation District electric service boundary or any other area served by Modesto Irrigation District pursuant to the laws of the State of California and the District's Electric Service Rules.

Fees

1. Interconnection Review Fee

Applicants are required to pay a non-refundable interconnection review fee at the time of application, equal to that specified by the District's Electric Service Rule No. 21.

2. Application Fee

A non-refundable application fee of \$500 will be due at the time of application.

3. Security Deposit

A security deposit will be due at the time of application equal to \$10 times the proposed project capacity in kilowatts. The security deposit will be applied to any estimated costs for modifications to the District's distribution system that are identified through the interconnection review procedure specified by Rule 21. Any shortfall between the security deposit amount and the estimated distribution system modification costs shall be collected from the applicant prior to entering into an interconnection agreement, as required by Rule 21. Any remaining deposit amount shall be returned to the applicant in accordance with the Rule 21 payment reconciliation procedure.

4. Compensation

Compensation under the FiT is determined on a time-of-delivery basis. The FiT rates (listed in the FiT Time-of-Delivery Rates table) are calculated based on estimated avoided energy costs, Greenhouse Gas (GHG) and Renewable Portfolio Standard (RPS) benefits and avoided transmission losses; the time-of-delivery variation is based on the District's observed load profile.

Special Provisions

1. Renewable & Environmental Attributes

As a condition of this tariff, the applicant shall agree to provide and deliver to MID all rights and ownership to Renewable Energy Credits (RECs) or other future renewable and/or environmental credits or certificates associated with energy from the eligible renewable energy resource throughout the contract duration, excluding greenhouse gas offset credits, as defined by the California Cap & Trade Regulation.

2. Electric Service Rule No. 21

The interconnection procedure for this tariff shall be governed by the District's Electric Service Rule No. 21. The applicant must meet all the requirements specified under Rule 21 prior to receiving authorization for parallel operation.

3. Time-of-Delivery Rates

The time-of-delivery rates are listed below in \$/MWh:

Summer (May – September)	Winter (October – April)
On Peak.....\$79.42	Off Peak \$53.94
Partial Peak.....\$65.00	Off Peak \$42.57
Off Peak\$52.52	

4. Time-of-Delivery Periods

Time periods are defined as follows:

Winter: (October 1 through April 30)

On Peak: 8:00 a.m. to 11:00 p.m. Monday through Friday, excluding holidays.

Off Peak: All other hours.

Summer: (May 1 through September 30)

On Peak: 1:00 p.m. to 9:00 p.m. Monday through Friday, excluding holidays.

Partial Peak: 8:00 a.m. to 1:00 p.m. and 9:00 p.m. to 11:00 p.m. Monday through Friday, excluding holidays.

Off Peak: All other hours.

Holidays are: New Year's Day, President's Day, Memorial Day, Independence Day, Labor Day, Veteran's Day, Thanksgiving Day and Christmas Day.

5. Electric Service Rules

Service under this Schedule is subject to the District's Electric Service Rules as they may be amended from time to time.